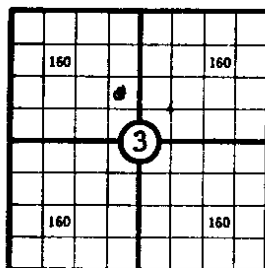


5E
27N
3
3A
WELL NO.
COOPER
FARM NAME

Form 1002A (1969) **OKLAHOMA CORPORATION COMMISSION**

W. W. W. W. W.
640 Acres



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

COUNTY Kay SEC. 3 TWP. 27N RGE. 5E
COMPANY OPERATING Service Drilling Co.
OFFICE ADDRESS 1911 Fourth Nat'l. Bldg.
TOWN Tulsa STATE Okla. ZIP 74119
FARM NAME Cooper WELL NO. 3A
DRILLING STARTED 9-13 1965 DRILLING FINISHED 9-23 1965
DATE OF FIRST PRODUCTION 10-7-65 COMPLETED 9-28-65
WELL LOCATED NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ 990' North of South
Line and 2310 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 1028'
CHARACTER OF WELL (Oil, gas or dryhole) Oil-(injection well)

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Big Lime	2558	2616	4		
2 Oswego	2661	2738	5		
3 Burbank	2855	2901	6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
Burbank	2856	2903	Open hole.				

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
7	20	8R	J-55	2856'							
8 3/4	42	8	-	117							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10 3/4	117		75	-		Pump			
7	2856'		125	-		Pump			

Note: What method was used to protect sands if outer strings were pulled? _____

NONE PULLED.

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 2905 Cable tools were used from -- feet to _____
feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Production _____ bbls. Mch. Size of choke, if any _____ Length of Oil Test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Gas Rate P/Day _____ Choke Pressure _____ O.F. Potential _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
This was an old producer drilled and completed in the Burbank Sand in 1965.					
We have had this well Shut Down since 1966, converted it into an injection well in <u>1972</u> .					
<div style="text-align: center;"> <p>RECEIVED</p> <p>OIL & GAS CONSERVATION DIVISION</p> <p>JAN 15 1973</p> <p>OKLAHOMA CORPORATION COMMISSION</p> </div>					

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Ralph DeLong
Name and title of representative of company
Ralph DeLong, Production Superintendent
Subscribed and sworn to before me this 11 day of January, 1973
My Commission expires OCTOBER 2, 1973
William A. Allen
Notary Public.